

# **Consumer Protection (Control of Imports) (Amendment No. 4) Regulations 2013**

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## **THE CONSUMER PROTECTION (PRICE AND SUPPLIES CONTROL) ACT**

### **Regulations made by the Minister under section 35 of the Consumer Protection (Price and Supplies Control) Act**

1. These regulations may be cited as the Consumer Protection (Control of Imports) (Amendment No. 4) Regulations 2013.
2. In these regulations —  
“principal regulations” means the Consumer Protection (Control of Imports) Regulations 1999.
3. Regulation 2 of the principal regulations is amended —
  - (a) in the definition of “customs territory”, by adding the following new paragraph, the word “and” at the end of paragraph (a) being deleted and the word “and” being added at the end of paragraph (b) —
    - (c) with respect to bunker fuels, includes a freeport zone, or any other storage infrastructure, whether onshore or at sea, intended to replenish seagoing vessels with bunker fuels;
  - (b) by deleting the definition of “remove” and replacing it by the following definition —  
“remove” means —
    - (a) to remove from the customs territory;
    - (b) to remove from a freeport zone through the customs territory;

(c) to remove from a bonded warehouse; or

(d) in relation to bunker fuels, to remove from any storage infrastructure, whether onshore or at sea, intended to replenish seagoing vessels with bunker fuels,

on payment of all duty and taxes;

(c) by inserting, in the appropriate alphabetical order, the following new definition —  
“bunker fuels” means the petroleum oils specified in Part I of the Ninth Schedule, with corresponding specifications set out in Parts II to IV of that Schedule;

4. Regulation 7 of the principal regulations is amended, in paragraph (c), by adding the words “excluding bunker fuels”.

5. Regulation 10(3) of the principal regulations is amended —

(a) in subparagraph (a), by deleting the words “ and (c)” and replacing them by the words “, (c) and (f)”;

(b) by adding the following new subparagraph —

(f) The Permanent Secretary shall, in addition to the other relevant conditions specified under these regulations, grant an approval in relation to bunker fuels subject to —

(i) the bunker fuels, upon arrival in the customs territory, being inspected by the local branch of such independent international inspection body or local inspection body as may be acceptable to the Permanent Secretary; and

(ii) the importer submitting a certificate issued by an inspection body referred to in subparagraph (i), which indicates compliance of the bunker fuels with the specifications set out in Parts II to IV of the

Ninth Schedule, as the case may be.

- 6.** The Fourth Schedule to the principal regulations is amended —

- (a) by deleting the following item and its corresponding entry —

- |     |            |                             |
|-----|------------|-----------------------------|
| 14. | Table salt | Quantitative (yearly quota) |
|-----|------------|-----------------------------|

and replacing it by the following item and its corresponding entry —

- |     |            |                             |
|-----|------------|-----------------------------|
| 15. | Table salt | Quantitative (yearly quota) |
|-----|------------|-----------------------------|

- (b) by adding the following new item and its corresponding entry —

16. Bunker fuels Shall be imported only by firms holding the appropriate written authorisation from the Permanent Secretary.

7. The Fifth Schedule to the principal regulations is amended, in item 6, in the second column, by adding, after the words “re-export”, the words “(other than bunker fuels)”.

8. The principal regulations are amended by adding the Ninth Schedule set out in the Schedule to these regulations.

- 9.** These regulations shall come into operation on 1 January 2014.

Made by the Minister on 10 December 2013.

## **SCHEDULE**

[Regulation 8]

### **NINTH SCHEDULE**

[Regulations 2 and 10(3)]

#### **BUNKER FUELS**

##### **PART I**

High speed diesel (GAS OIL) 0.25% sulphur

Fuel oil HSFO 180 CST catalytic cracked product

Fuel oil HSFO 380 CST

##### **PART II- HIGH SPEED DIESEL (GAS OIL) 0.25% SULPHUR**

<b>Characteristics</b>	<b>Units</b>	<b>Limits</b>	<b>Test Methods</b>
Visual Appearance		Clear + Bright	
CETANE NUMBER		Mm 49	ASTM D 6 13-08
Acid Number, Strong	mg KOH/g	Max NIL	ASTM D 974-08
Acid Number ,Total	mg KOH/g	Max 0.25	ASTM D 974-08
Ash	% W	Max 0.01	ASTM D 482-07
Carbon Residue, Ramsbottom on 10% Residue	% W	Max 0.20	ASTM D 524-04
Cloud Point	Deg. C	Max 15.5	ASTM D 2500-05/ D5771- 05
Colour, ASTM		Max 2.50	ASTM D 1500-07/ ASTMD 6045-04
Corrosion, Copper Strip 3h @ 100 Deg. C		Max No. 1	ASTM D 130-04
Distillation 50% recovered @	Deg. C	To Report	ASTM D 86-07b
Distillation 90%	Deg. C	Max 366	

recovered @			
Distillation 95% recovered @	Deg. C	Max 385	
Flash Point, PMC	Deg. C	Mm 66	ASTM D 93-08
Pour Point	Deg. C	Max 6	ASTM D 97-08/ D 5949-01
Density at 15°C,	Kg/L	Mm 0.82 Max 0.860	ASTM D 1298-99 (2005)/ D4052-96 (2002)
Sediment	% W	Max 0.01	ASTM D 473-07
Sulphur	% W	Max 0.25	ASTM D — 4294-03
Viscosity, Kinematic @ 40 Deg. C	CST	Mm 2  Max 4.5	ASTM D 445-06
Water	%V	Max 0.05	ASTMD4377-00(11)
Conductivity @ 20°C	Ps/m	Min 75 Max 350	D2624-07a
CFPP	°C	Max	0°C 1P309-99

### PART III - FUEL OIL HSFO 180 CST CATALYTIC CRACKED PRODUCT

Characteristics	Units	ISO/ IP Methods	Min	Max
Density @ 15° C	kg/l	IP 160-99		0.990 1
Kinematic Viscosity @ 50°C	CST	ISO 3 104-1994		172.1
Sulphur Content	% (m/m)	ISO 8754-2003E		3.5
Pour Point	°C	ISO 3016-1994E		15
Flash Point (PMCC)	°C	ISO 2719-2002E	64	
Water	% (v/v)	ISO 3733-1999		0.38
Carbon Residue	% (m/m)	ISO 10370-1993E		14.1
Ash	% (m/m)	ISO 6245-2001E		0.08
Vanadium	mg/kg	XTDISO 10478-1994		194
Aluminium plus Silicon	mg/kg	ISO 10478-1994		56
Total Sediment, potential	% (m/m)	ISO 10307-2-1993E Procedure B		0.08

Total Sediment, existent	% (m/m)	ISO 10307-1-1993		0.08
Total Sediment, Differential	% (m/m)	Calculations		0.05
Strong Acid Number	mg/KOH/ g	ISO 6618-1997/ 1P139-98 (2004)		NIL
Total Acid Number	mg/KOH/ g	ISO 6619-1988/ 1P177-96 (2004)		2.7
Zinc	mg/Kg	IP 501-05/ICP -MS		12
Phosphorous	mg/Kg	IP 501-05/ICP- MS		12
Calcium	mg/Kg	IP 501-05/ICP -MS		26
CCAI		Calculations		859
H2S (Liquid Phase)	PPM	ASTM D 762 1-2010 or IP 570- 2011		2

#### PART IV - FUEL OIL HSFO 380 CST

Characteristics	Units/ASTM Test Method	Typical Values	Maximum Value
Kinematic Viscosity	mm <sup>2</sup> /s at 50°C - D 445-06	225 to 380	380
Density	Kg/L at 15°C - D 1298-99(2005) / D 4052-96(2002)	0.98	0.99
Ash	% mass - D 482-07	0.05	0.1
Micro Carbon Residue	% mass - D 4530-07	16	19
Total Sediment Potential (TSP)	% mass - 1P390-94 (2004) (Procedure B)	0.15	0.20
Vanadium	mg/kg (PPM) AAS GF/ IP 433-2000 (2010)	100	200
Sodium	mg/kg (PPM) ASTM D 1318-00 (2011)	50	100
Sulphur	% mass D 4294-03	3%	4%
Water Content	% Volume - D 95-05	0.5	1
Flash Point	°C - D 93-08	66 (Min.)	-
Pour Point*	°C-ASTM-D5950-02(2007)	9	21

Asphaltenes	% mass - IP 143-04	-	14
Gross Calorific Value	KJ/kg - ASTM 4868-00 (2005)	42 000	-
CCAI		830	850
A1 + Si	mg/kg-AAS GF	<10	30

\* Pour point value preferably in multiples of 3.